

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Northern Natural Gas Company

Docket No. RP25-989-006

ORDER OF CHIEF JUDGE GRANTING MOTION TO IMPLEMENT  
SETTLEMENT RATES ON INTERIM BASIS

(Issued February 25, 2026)

1. On February 23, 2026, Northern Natural Gas Company (Northern) filed a *Motion to Place Settlement Rates into Effect on an Interim Basis, Waive Answer Period and Request for Expedited Action* (Motion). The Motion relates to a soon-to-be-filed Settlement Agreement (Settlement),<sup>1</sup> which would purportedly resolve all issues set for hearing if the Commission approves it.<sup>2</sup> Because the Motion represents that it is unopposed,<sup>3</sup> its answer period is hereby WAIVED pursuant to Rule 213(d).<sup>4</sup>
2. This Order now addresses the Motion’s request to implement, on an interim basis, the rates stated in Appendix A to the Motion, effective as of February 1, 2026, and the rates stated in Appendix B to the Motion, effective as of April 1, 2026 (collectively, the Settlement Rates).<sup>5</sup> For this request to be granted, the Motion must demonstrate that

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<sup>1</sup> Motion at 2, 4

<sup>2</sup> *Id.* at 2.

<sup>3</sup> *Id.* at 2 n.3.

<sup>4</sup> See 18 C.F.R. § 385.213(d)(1) (2025) (requiring a 15-day answer period to motions “unless otherwise ordered”); 18 C.F.R. § 385.213(d)(1)(i) (explaining that answers to a motion to shorten the time period must be made within 5 days “unless otherwise ordered”).

<sup>5</sup> Motion at 1. Appendices A and B contain rates identical to the rates that will be stated in the Settlement when it is filed. *Id.* at 4.

implementation of the interim rates would result in lower rates pending Commission action on the Settlement.<sup>6</sup>

3. Northern's interim Settlement Rates set forth in the unopposed Motion constitute a reduction from Northern's currently effective rates.<sup>7</sup> Additionally, implementing the interim Settlement Rates is in the public interest, as the reduced rates will be placed into effect while the Commission considers the Settlement.

4. Accordingly, the Motion is GRANTED. The interim Settlement Rates are hereby accepted and authorized to be effective as of February 1, 2026 for the rates contained in Appendix A, and effective as of April 1, 2026 for the rates contained in Appendix B.<sup>8</sup> The interim Settlement Rates shall remain in effect pending Commission action on the Settlement and shall be subject to refund or surcharge, with interest, computed in accordance with section 35.19a of the Commission regulations.<sup>9</sup>

5. The 30-day prior notice and filing requirement of Natural Gas Act section 4(d) is hereby WAIVED so that the interim Settlement Rates contained in Appendix A can be implemented effective as of February 1, 2026.<sup>10</sup>

6. This Order terminates Docket No. RP25-989-006.

SO ORDERED.

 Digitally signed  
by ANDREW  
SATTEN

Andrew Satten  
Chief Administrative Law Judge

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<sup>6</sup> 18 C.F.R. § 375.307(a)(1)(iv); *see also* Chief Administrative Law Judge's *Notices to the Public, Motions to Place Interim Settlement Rates into Effect*, Docket No. AD20-12-000 (June 15, 2022) (providing guidance for motions to place interim settlement rates into effect).

<sup>7</sup> Motion at 4; Appendices A and B.

<sup>8</sup> Northern Natural Gas Company, [FERC Gas Tariffs](#), [>FERC Gas Tariff, Seventh Revised Volume No. 1 \(0.0.0\)](#).

<sup>9</sup> 18 C.F.R. § 35.19a.

<sup>10</sup> 15 U.S.C. § 717c(d); 18 C.F.R. § 154.207.

Tariff record(s) to be inserted into your copy of  
Northern Natural Gas Company's FERC Gas Tariff,  
Seventh Revised Volume No. 1

1. RATE SCHEDULE TF

**Reservation Rates - Base Tariff Rates 1/ 2/**

	<b>Winter (Nov-Mar)</b>	<b>Summer (Apr-Oct)</b>
Market-to-Market		
TF12 Base	\$22.562	\$12.534
TF12 Variable	\$30.583	\$12.534
TF5	\$33.420	
Field-to-Field/Market Demarcation		
TFF	\$18.408	\$10.225

**Commodity Rates 3/ 4/**

<b>TF12 Base, TF12 Variable, TF5 &amp; TFF</b>		<b>Market Area 5/</b>	<b>Field Mileage Rate per 100 miles</b>	<b>Out-of Balance</b>	<b>Carlton Surcharge 6/</b>	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum TF12 and TF5 or TFF rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

2. RATE SCHEDULE TFX

**Reservation Rates - Base Tariff Rates 1/ 2/**

	<b>Winter (Nov-Mar)</b>	<b>Summer (Apr-Oct)</b>
Market-to-Market		
TFX	\$33.420	\$12.534
Field-to-Field		
TFX	\$18.408	\$10.225

**Commodity Rates 3/ 4/**

TFX		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum Market Area or Field Area rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

3. GS-T COMMODITY THROUGHPUT RATE

**Commodity Charges**

	<b><u>Nov-Oct</u></b>	
Market Area	\$1.5431	1/ 2/
Field to Demarcation	\$1.1777	
Field-to-Market	\$2.7208	1/

- 1/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.

4. RATE SCHEDULE TI

**Commodity Rates 1/ 2/**

**Winter (November – March)**

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$1.1221	\$0.0228			\$1.1221	\$0.0228
Field	Market	\$1.1221	\$0.0228	\$0.2376	\$0.0082		
Market	Field			\$0.2376	\$0.0082		
Field	Field			\$0.2376	\$0.0082	\$0.6273	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0175	\$0.0000
Field	Market	\$0.0175	\$0.0000

**Summer (April – October)**

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$0.4351	\$0.0228			\$0.4351	\$0.0228
Field	Market	\$0.4351	\$0.0228	\$0.1356	\$0.0082		
Market	Field			\$0.1356	\$0.0082		
Field	Field			\$0.1356	\$0.0082	\$0.3580	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0000	\$0.0000
Field	Market	\$0.0000	\$0.0000

- 1/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC’s website at <https://www.ferc.gov>.
- 2/ The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 3/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

5. RATE SCHEDULE SMS

Reservation Charge	\$5.5120
Commodity Rate	\$0.0208

6. RATE SCHEDULES FDD, PDD & IDD

**Rate Schedule FDD**

Maximum Reservation Charge	\$3.5580	1/
Maximum Capacity Charge	\$0.7404	1/
Injection Charge – Firm	\$0.0228	
Withdrawal Charge – Firm	\$0.0228	
Annual Rollover Charge	\$0.7404	1/

**Rate Schedule PDD**

Maximum Capacity Charge	\$0.7404	1/
Maximum Monthly Inventory Charge	\$0.1787	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.7404	1/

**Rate Schedule IDD**

Maximum Monthly Inventory Charge	\$0.1787	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.7404	1/

1/ Minimum Rate is zero.

**Rate Schedule FDD  
 2008 Market-Based Rate Expansion**

<b>Shipper</b>	<b>Reservation Charge</b>	<b>Capacity Charge</b>	<b>Injection Charge Firm</b>	<b>Withdrawal Charge Firm</b>	<b>100% Load Factor</b>
Cascade Municipal Utilities	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Remsen, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of West Bend, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
Woodbine Municipal Natural Gas Systems	\$3.4939	\$0.7272	MAX	MAX	1.50
Preston Municipal Natural Gas Department	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Whittemore	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Rolfe, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Scribner	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Round Lake, MN	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Fairbank	\$3.4939	\$0.7272	MAX	MAX	1.50
Wall Lake Municipal Gas	\$3.4939	\$0.7272	MAX	MAX	1.50
Black Hills Utility Holdings, Inc.	\$3.2794	\$0.6826	MAX	MAX	1.4107
Minnesota Energy Resources Corporation	\$3.2777	\$0.6822	MAX	MAX	1.41
Northern States Power - Generation	\$3.0134	\$0.6272	MAX	MAX	1.30
Southwestern Public Service Co.	\$3.0134	\$0.6272	MAX	MAX	1.30

9. MILEAGE INDICATOR DISTRICT CHARGES  
 MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
1	TI Apr-Oct	0.0529	0.1275	0.2671	0.3797	0.4271	0.3037	0.3471	0.4570	0.8150	0.7024
	TI Nov-Mar	0.0927	0.2233	0.4681	0.6653	0.7484	0.5322	0.6083	0.8007	1.4280	1.2308
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	0.0624	0.0095	0.0963	0.2604	0.3376	0.2237	0.2820	0.3919	0.7268	0.6170
	TI Nov-Mar	0.1093	0.0166	0.1687	0.4562	0.5916	0.3920	0.4942	0.6867	1.2735	1.0811
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	0.4204	0.2726	0.0705	0.0827	0.3702	0.2292	0.1709	0.2807	0.7634	0.6522
	TI Nov-Mar	0.7366	0.4776	0.1236	0.1449	0.6486	0.4015	0.2994	0.4918	1.3377	1.1429
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	0.4054	0.3607	0.2549	0.0610	0.2237	0.1532	0.2400	0.3498	0.6970	0.5831
	TI Nov-Mar	0.7104	0.6320	0.4467	0.1069	0.3920	0.2685	0.4206	0.6130	1.2213	1.0217
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	0.3715	0.3349	0.2631	0.2359	0.0366	0.1031	0.1858	0.2956	0.6604	0.5478
	TI Nov-Mar	0.6510	0.5869	0.4609	0.4134	0.0642	0.1806	0.3255	0.5180	1.1571	0.9599
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	0.2359	0.1885	0.0678	0.1017	0.1397	0.0909	0.1071	0.2170	0.6102	0.4461
	TI Nov-Mar	0.4134	0.3303	0.1188	0.1782	0.2447	0.1592	0.1877	0.3802	1.0692	0.7817
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	0.4068	0.3539	0.3390	0.2685	0.2875	0.1695	0.1356	0.2454	0.3905	0.2766
	TI Nov-Mar	0.7128	0.6201	0.5940	0.4704	0.5037	0.2970	0.2376	0.4301	0.6843	0.4847
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	0.4068	0.3539	0.3390	0.2685	0.2875	0.1695	0.1356	0.0000	0.3905	0.2766
	TI Nov-Mar	0.7128	0.6201	0.5940	0.4704	0.5037	0.2970	0.2376	0.0000	0.6843	0.4847
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	0.8150	0.7716	0.7133	0.7038	0.6970	0.5627	0.5831	0.4624	0.0108	0.2807
	TI Nov-Mar	1.4280	1.3519	1.2498	1.2331	1.2213	0.9860	1.0217	0.8102	0.0190	0.4918
	TF	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
9	TI Apr-Oct	0.7078	0.6590	0.5926	0.5519	0.4719	0.4814	0.3295	0.2088	0.1722	0.0909
	TI Nov-Mar	1.2403	1.1547	1.0383	0.9670	0.8268	0.8435	0.5774	0.3659	0.3018	0.1592
	TF	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	0.7214	0.7458	0.7200	0.6238	0.5193	0.5275	0.3960	0.2753	0.2590	0.2224
	TI Nov-Mar	1.2640	1.3068	1.2617	1.0930	0.9100	0.9243	0.6938	0.4823	0.4538	0.3897
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	0.6929	0.6400	0.5790	0.5085	0.5004	0.2807	0.3485	0.2278	0.1451	0.1817
	TI Nov-Mar	1.2141	1.1215	1.0146	0.8910	0.8767	0.4918	0.6106	0.3992	0.2542	0.3184
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	0.7499	0.6970	0.6970	0.5939	0.6346	0.5139	0.4041	0.2834	0.2265	0.2142
	TI Nov-Mar	1.3139	1.2213	1.2213	1.0407	1.1120	0.9005	0.7080	0.4966	0.3968	0.3754
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	0.7078	0.7065	0.7160	0.6414	0.6427	0.5397	0.4339	0.3132	0.2387	0.2237
	TI Nov-Mar	1.2403	1.2379	1.2545	1.1238	1.1262	0.9456	0.7603	0.5489	0.4182	0.3920
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	0.8678	0.9058	0.8638	0.7919	0.7322	0.6943	0.6021	0.4814	0.4204	0.4122
	TI Nov-Mar	1.5206	1.5872	1.5135	1.3876	1.2830	1.2165	1.0549	0.8435	0.7366	0.7223
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	1.1418	1.0943	1.0767	0.9695	0.9438	0.9153	0.8122	0.6916	0.6197	0.6075
	TI Nov-Mar	2.0006	1.9174	1.8865	1.6988	1.6537	1.6038	1.4232	1.2118	1.0858	1.0644
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	0.9289	0.8692	0.9099	0.7526	0.8109	0.6387	0.5736	0.4529	0.3960	0.3878
	TI Nov-Mar	1.6276	1.5230	1.5943	1.3187	1.4208	1.1191	1.0050	0.7936	0.6938	0.6795
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	1.0441	0.9411	0.9506	0.9329	0.8909	0.8638	0.6278	0.5071	0.5031	0.4963
	TI Nov-Mar	1.8295	1.6489	1.6656	1.6347	1.5610	1.5135	1.1001	0.8886	0.8815	0.8696
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	1.5296	1.4753	1.2868	1.3357	1.3085	1.2570	1.1540	1.0333	0.9899	0.9817
	TI Nov-Mar	2.6801	2.5851	2.2548	2.3404	2.2928	2.2026	2.0220	1.8105	1.7345	1.7202
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
 MID 16B represents the F/M Demarcation point.  
 MID 17 represents the Market Area.  
 "TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	0.8312	0.6712	0.7539	0.8190	0.9356	0.9967	0.9302	1.0441	1.4797
	TI Nov-Mar	1.4565	1.1761	1.3211	1.4351	1.6394	1.7464	1.6299	1.8295	2.9521
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.0864
2	TI Apr-Oct	0.7214	0.5966	0.6658	0.7241	0.8421	0.9953	0.8461	0.9411	1.3767
	TI Nov-Mar	1.2640	1.0454	1.1666	1.2688	1.4755	1.7440	1.4826	1.6489	2.7715
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.0802
3	TI Apr-Oct	0.7444	0.6373	0.7051	0.7648	0.9126	1.0346	0.7756	0.9506	1.3862
	TI Nov-Mar	1.3044	1.1167	1.2355	1.3401	1.5990	1.8129	1.3591	1.6656	2.7882
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.0808
4	TI Apr-Oct	0.6468	0.5655	0.6346	0.6929	0.8177	0.9641	0.7973	0.9329	1.3685
	TI Nov-Mar	1.1334	0.9908	1.1120	1.2141	1.4327	1.6893	1.3971	1.6347	2.7573
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0797
5	TI Apr-Oct	0.6821	0.5302	0.5994	0.6577	0.7214	0.9085	0.8109	0.8909	1.3265
	TI Nov-Mar	1.1951	0.9290	1.0502	1.1524	1.2640	1.5919	1.4208	1.5610	2.6836
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.0772
6	TI Apr-Oct	0.6197	0.4787	0.5492	0.6075	0.7282	0.8977	0.7214	0.8638	1.2994
	TI Nov-Mar	1.0858	0.8387	0.9623	1.0644	1.2759	1.5729	1.2640	1.5135	2.6361
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.0755
7	TI Apr-Oct	0.4054	0.2604	0.3282	0.3878	0.5112	0.7905	0.5058	0.6278	1.0634
	TI Nov-Mar	0.7104	0.4562	0.5750	0.6795	0.8958	1.3852	0.8862	1.1001	2.2227
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
7B	TI Apr-Oct	0.4054	0.2604	0.3282	0.3878	0.5112	0.7905	0.5058	0.6278	1.0634
	TI Nov-Mar	0.7104	0.4562	0.5750	0.6795	0.8958	1.3852	0.8862	1.1001	2.2227
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
8	TI Apr-Oct	0.2956	0.1763	0.2251	0.2848	0.3987	0.6021	0.3797	0.5031	0.9387
	TI Nov-Mar	0.5180	0.3089	0.3944	0.4990	0.6985	1.0549	0.6653	0.8815	2.0041
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.0537
9	TI Apr-Oct	0.2292	0.1031	0.2237	0.2278	0.3593	0.5505	0.4027	0.4963	0.9319
	TI Nov-Mar	0.4015	0.1806	0.3920	0.3992	0.6296	0.9647	0.7057	0.8696	1.9922
	TF	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.0533

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
 MID 16B represents the F/M Demarcation point.  
 MID 17 represents the Market Area.  
 "TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0163	0.0664	0.1993	0.2549	0.3770	0.5234	0.3105	0.4936	0.9292
	TI Nov-Mar	0.0285	0.1164	0.3493	0.4467	0.6605	0.9171	0.5441	0.8649	1.9875
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0531
11	TI Apr-Oct	0.1451	0.0325	0.0597	0.1668	0.2848	0.4624	0.2414	0.3702	0.8058
	TI Nov-Mar	0.2542	0.0570	0.1045	0.2922	0.4990	0.8102	0.4229	0.6486	1.7712
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0457
12	TI Apr-Oct	0.2265	0.1112	0.1356	0.2075	0.3431	0.4909	0.3295	0.4624	0.8980
	TI Nov-Mar	0.3968	0.1948	0.2376	0.3635	0.6011	0.8601	0.5774	0.8102	1.9328
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0513
13	TI Apr-Oct	0.2970	0.1153	0.1695	0.0759	0.1681	0.3621	0.1370	0.2671	0.7027
	TI Nov-Mar	0.5203	0.2020	0.2970	0.1331	0.2946	0.6344	0.2400	0.4681	1.5907
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0395
14	TI Apr-Oct	0.2617	0.2943	0.3675	0.1153	0.0325	0.4638	0.2604	0.3973	0.8329
	TI Nov-Mar	0.4586	0.5156	0.6439	0.2020	0.0570	0.8126	0.4562	0.6962	1.8188
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0473
15	TI Apr-Oct	0.5926	0.4760	0.5532	0.3512	0.4814	0.0339	0.2319	0.3553	0.7909
	TI Nov-Mar	1.0383	0.8340	0.9694	0.6154	0.8435	0.0594	0.4063	0.6225	1.7451
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0448
16A	TI Apr-Oct	0.4488	0.2590	0.3336	0.1370	0.2658	0.2224	0.0231	0.1275	0.5631
	TI Nov-Mar	0.7865	0.4538	0.5845	0.2400	0.4657	0.3897	0.0404	0.2233	1.3459
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0310
16B	TI Apr-Oct	0.4936	0.3702	0.4624	0.2671	0.3973	0.3553	0.1275	0.0000	0.4356
	TI Nov-Mar	0.8649	0.6486	0.8102	0.4681	0.6962	0.6225	0.2233	0.0000	1.1226
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0233
17	TI Apr-Oct	0.9967	0.8516	0.9275	0.7038	0.5017	0.5166	0.3960	0.5695	0.4356
	TI Nov-Mar	1.7464	1.4921	1.6252	1.2331	0.8791	0.9053	0.6938	0.9979	1.1226
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0233

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
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 "TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.